EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/09/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Mobilization Only		Move Rig from CBA to WKF		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09010.1.01		15,405,920		
Daily Cost Total		Cumulative Cost	Currency	
258,406		1,137,368	AUD	
Report Start Date/	Time	Report End Date/Time	Report Number	
25/09/2009 05:00		26/09/2009 05:00	5	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' prepare mast for scoping down. Scope down, clean and prepare for backload monkey board, lower, middle and upper mast sections. Hang travelling block and back slip drill line. Backloaded mast assist, monkey board, lower, middle and upper mast sections, TDS and Canrig shack. Offline, conduct Annulus Grouting Pressure Test on CBA F35, F27, A33 and A28.

RIG MOVE: 84% of general rig down activities complete, 63% of mast rig down complete, 3% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 7% of work boats rig down phase, 28% of total rig down complete, 15% of total rig move complete.

Activity at Report Time

Backslip drill line

Next Activity

Prepare to R/D crown block.

Daily Operations: 24 HRS to 27/09/2009 05:00

Wellbore Name

COBIA F35

		CODIA F33	
Rig Name	Rig Type	Rig Service Type	Company
175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Mobilization Only		Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Numb	er	Total Original AFE Amount	Total AFE Supplement Amount
609/09010.1.01		15,405,920	
Daily Cost Total		Cumulative Cost	Currency
256,306		1,393,674	AUD
Report Start Date/Time		Report End Date/Time	Report Number
26/09/2009 05:00		27/09/2009 05:00	6

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Secure and tie down travelling block in crown section. Prepare draw works and poor boy degasser for removal. Cont' prepare BOP for removal. Remove mixing hoppers and spooling, remove low and high pressure spooling f/mud pumps, remove hydraulic hoses f/drill floor to BOP lift rams and skidding packages, cont' remove bulk and transfer hoses f/P-tanks, pump room and DSM. Cranes shut down f/06:45 to 05:00hrs due to high winds>40knots.

RIG MOVE: 84% of general rig down activities complete, 65% of mast rig down complete, 7% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 7% of work boats rig down phase, 29% of total rig down complete, 16% of total rig move complete.

Activity at Report Time

R/D DSM transfer hoses & clean tanks.

Next Activity

Cont' R/D DSM transfer hoses & clean tanks.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/09/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Mobilization Only		Move Rig from CBA to WKF		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09010.1.01		15,405,920		
Daily Cost Total		Cumulative Cost	Currency	
256,306		1,649,980	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
27/09/2009 05:00		28/09/2009 05:00	7	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Cont' soft bolting and separate spooling in pump room and DSM where possible. Cleaning DSM tanks 1 & 4. R/D cables and hoses on rig floor, rotary table, draw works, Elmagco, air lift compressor, HPU and soft bolt BOP. Shut down generator's and reinstate lighting w/platform power. Clear rig floor and drillers roof of excess equipment. Wait on Weather, winds >75knots, shut down drill crew f/11:45-21:00hrs.

RIG MOVE: 84% of general rig down activities complete, 65% of mast rig down complete, 9% of rig floor and substructure rig down complete, 5% of pipe deck rig down complete, 3% of DSM rig down complete, 7% of work boats rig down phase, 30% of total rig down complete, 16% of total rig move complete.

Activity at Report Time

Clear rig floor of excess equipment

Next Activity

Prepare & R/D crown.

Daily Operations: 24 HRS to 26/09/2009 06:00

Wellbore Name

SNAPPER A24A

		SNAPPER A24A	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	'
Workover		Reclaim conductor	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
	235.92		
AFE or Job Number	er	Total Original AFE Amount	Total AFE Supplement Amount
60909016.1.01		3,241,000	
Daily Cost Total		Cumulative Cost	Currency
89,518		1,505,903	AUD
Report Start Date/Time		Report End Date/Time	Report Number
25/09/2009 06:00		26/09/2009 06:00	8

Management Summary

Continue to mill on 10-3/4" casing from 69.3 mtrs down to 98.27 mtrs MDKB with the following parameters;

P/U 35K

S/O 32k

RPM - 92 @ surface with 6730ft/lbs and Downhole motor RPM @ 160, combined RPM 252

Pump rate at 17.2bpm, 1020psi

WOB - 3 - 4k

Activity at Report Time

Perform rig service

Next Activity

Continue to mill 10-3/4" surface casing from 98.27 mtrs MDKB

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 27/09/2009 06:00

Wellbore Name

		SNAPPER A24A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Workover		Reclaim conductor		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
235.92				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
60909016.1.01		3,241,000		
Daily Cost Total		Cumulative Cost	Currency	
89,241		1,595,144	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
26/09/2009 06:00		27/09/2009 06:00	9	

Management Summary

Continue to mill on 10-3/4" casing from 98.27 mtrs down to 108.24 mtrs MDKB. Wait on weather, wind gusting to 60 knots.

Activity at Report Time

Waiting on weather to improve.

Next Activity

Continue to mill 10-3/4" surface casing from 108.24 mtrs MDKB

Daily Operations: 24 HRS to 28/09/2009 06:00

Wellbore Name

CNADDED AGAA

		SNAPPER A24A		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Workover		Reclaim conductor		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
235.92				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
60909016.1.01		3,241,000		
Daily Cost Total		Cumulative Cost	Currency	
85,583		1,680,727	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
27/09/2009 06:00		28/09/2009 06:00	10	

Management Summary

Milling operations shut down due to inclement weather with winds in excess of 55 knots. Prepare rig to recommence milling operations.

Activity at Report Time

Perform rig service

Next Activity

Continue to mill 10-3/4" surface casing from 108.24 mtrs MDKB

Daily Operations: 24 HRS to 26/09/2009 06:00

Wellbore Name

MACKEREL A3

		IVIAUNEREL AS	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	·
Well Servicing Workover		Replace Tubing Neck Seals	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,583.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90018346		160,000	
Daily Cost Total		Cumulative Cost	Currency
12,461		37,384	AUD
Report Start Date/Time		Report End Date/Time	Report Number
25/09/2009 06:00		26/09/2009 06:00	3
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Management Summary

Deck chess as required unpack and start setting up pump and w/line equipment. Stump test BOP's

Activity at Report Time

SDFN

Next Activity

wait on weather

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EAPL WellWork & Drilling Daily Operation
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Daily Operations: 24 HRS to 27/09/2009 06:00 Wellbore Name

MACKEREL A3

		MACKEREL AS		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Replace Tubing Neck Seals		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,583.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90018346		160,000		
Daily Cost Total		Cumulative Cost	Currency	
13,608		50,992	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
26/09/2009 06:00		27/09/2009 06:00	4	

Management Summary

Winds in excess of 45 knots, wait on weather

Activity at Report Time

SDFN

Next Activity

Wait on weather

Daily Operations: 24 HRS to 28/09/2009 06:00 Wellbore Name

MACKEREL A3

		W. CHEREE A	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Replace Tubing Neck Seals	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
2,583.00			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90018346		160,000	
Daily Cost Total		Cumulative Cost	Currency
13,608		64,601	AUD
Report Start Date/Time		Report End Date/Time	Report Number
27/09/2009 06:00		28/09/2009 06:00	5

Management Summary

Wait on weather winds in excess of 70 knots

Activity at Report Time

SDFN

Next Activity

Rig up on A-3

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